56 Temperance Street, 4th Floor, Toronto, Ontario, M5H $\ensuremath{\mathfrak{I}}\ensuremath{V}\ensuremath{\mathsf{5}}\ensuremath{\mathsf{1}}$.

Tel: (416) 361-0737 Fax: (416) 361-0923



August 1, 2002

Office of International Corporate Finance Securities & Exchange Commission 450 - 5 Street, N.W., Room 3094 (3-6) Washington, D.C., U.S.A. 20549



Attention: Office of Applications & Report Services

Dear Sirs:

Re: Exemption No. 82-4009

SUPPL

Please find enclosed a copy of the unaudited Interim Financial Statements for the six months ended June 30th, 2002 for your public files.

If you have any questions regarding the above, please do not hesitate to contact the undersigned.

Yours truly,

SHARPE RESOURCES CORPORATION

Per: J. Allan Ringler

JAR/cd

Encl.

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Form 51-901F

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BRITISH COLUMBIA SECURITIES COMMISSION

SHARPE RESOURCES CORPORATION Form 51-901F June 30, 2002

Issuer Details				
			DATE OF REPORT	
NAME OF ISSUER		FOR QUARTER ENDED	MM/DD/YY	
SHARPE RESOURCES CORPO	RATION	June 30, 2002	July 22, 2002	
ISSUER ADDRESS 56 TEMPERANCE STREET, 41	TH FLOOR			
CITY PROVINCE	POSTAL CODE	ISSUER FAX NO.	ISSUER TELEPHONE NO.	
TORONTO ONTARIO	M5H 3V5	(416) 361 - 0923	(416) 361 - 0737	
CONTACT NAME		CONTACT POSITION	CONTACT TELEPHONE NO.	
ROLAND M. LARSEN		DIRECTOR	(804) 580-8107	
CONTACT EMAIL ADDRESS	WEB SITE ADDRESS			
N.A.	N.A.			

CERTIFICATE

The three schedules required to complete this Report are attached and the disclosure contained therein has been approved by the Board of Directors. A copy of this Report will be provided to any shareholder who requests it.

	DATE SIGNED
PRINT FULL NAME	MM/DD/YY
"ROLAND M. LARSEN"	July 23, 2002
	DATE SIGNED
PRINT FULL NAME	MM/DD/YY
"WILLIAM N. VIA"	July 23, 2002
	DATE SIGNED
PRINT FULL NAME	MM/DD/YY
"GARY SUGAR"	July 23, 2002
	"ROLAND M. LARSEN" PRINT FULL NAME "WILLIAM N. VIA" PRINT FULL NAME

Consolidated Statements of Operations and Deficit (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

	Three Months Ended June 30,				Ended 30,			
	2	002		2001		2002		2001
Petroleum and natural gas operations	\$	24,228	\$	94,910	\$	32,313	\$	1,274,227
Expenses Operating Depletion and amortization General and administration Legal and audit Interest		1,315 198 81,574 (7,318) 13,306		83,489 - 372,423 31,511 (12,258)		1,409 395 209,351 (3,261) 13,306		185,528 198,757 498,917 75,710 149,250
		89,075		475,165		221,200		1,108,162
Income (loss) before the following:		(64,847)		(380,255)		(188,887)		166,065
Gain on settlement of debt (Note 8) Debenture issue costs written off Bankruptcy costs		6,428 - -		- 68,960 (218,769)		144,841 - -		- 68,960 (218,769)
Income (loss) for the period		(58,419)		(530,064)		(44,046)		16,256
DEFICIT, beginning of period	(11	,374,591)		(8,509,604)	(1	1,388,964)		(9,055,924)
DEFICIT, end of period	\$ (1	1,433,010)	\$	(9,039,668)	\$ (11,433,010)	\$	(9,039,668)
Basic and fully diluted income (loss) per share (Note 6)	\$	(0.0018)	\$	(0.0162)	\$	(0.0013)	_\$	0.0005

Consolidated Statements of Cash Flows (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

		Three Month June 3	 ded		Six Month June		
	20	002	 2001		2002	<u> </u>	2001
Cash provided by (used in)							
OPERATING ACTIVITIES							
Income (loss) for the period	\$	(58,419)	\$ (530,064)	\$	(44,046)	\$	16,256
Depletion and amortization		198	· -		395		198,757
Debenture costs written off and							'
bankruptcy costs		-	149,809		-		149,809
Gain on settlement of debt		(6,428)	-		(144,841)		-
Changes in non-cash working capital items		(78,677)	(541,868)		149,412		(199,943)
Advances from related parties		323	(459,292)		2,083		(459,292)
		(143,003)	(1,381,415)		(36,997)		(294,413)
FINANCING ACTIVITIES			 				
Reduction in debt		(25,190)	(2,123,057)		(117,654)		(2,738,414)
Common shares issued		-	33,025		-		33,025
Loan facility		<u> </u>	(691,865)		-	-	(691,865)
		(25,190)	 (2,781,897)	.,	(117,654)		(3,397,254)
INVESTING ACTIVITIES							
Petroleum and natural gas properties		-	 4,147,575				4,085,153
Change in cash and cash equivalents		(168,193)	(15,737)		(154,651)		393,486
Cash and cash equivalents, beginning							
of period		343,042	 739,007		329,500		329,784
Cash and cash equivalents, end of period	\$	174,849	\$ 723,270	\$	174,849	\$	723,270
Supplementary Information							
Interest paid	\$	6,653	\$ 149,250	\$	6,653	\$	149,250

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Second Quarter Ended June 30, 2002

(Unaudited)

ACCOUNTING POLICIES

The management of Sharpe Resources Corporation (the "Corporation") have prepared these consolidated financial statements in accordance with Canadian generally accepted accounting principles. These statements should be read in conjunction with the audited financial statements for the year ended December 31, 2001. These statements follow the same accounting policies and methods as the most recent annual audited financial statements, except for the following:

STOCK BASED COMPENSATION

Effective January 1, 2002, the Company adopted the recommendations of the CICA Handbook Section 3870, Stock based compensation and other stock based payments. This section requires that direct awards of stock and liabilities based on the price of common stock be measured at fair value at each reporting date, with the change in fair value reported in the statements of income and encourages, but does not require, the use of the fair value method for all other types of stock-based compensation plans. None of the Company's plans qualify as direct awards of stock or as plans that create liabilities based on the price of the Company's stock, and as a result, the implementation of the section has no impact on the financial statements. The Company has chosen not to use the fair value method to account for stock-based employee compensation plans, but to disclose pro-forma information for stock options. The Company records no compensation expense when options are issued to employees. Any consideration paid by employees on the exercise of the options is credited to capital stock.

The disclosure in these interim financial statements may not conform in all respects to Canadian generally accepted accounting principles for annual financial statements.

In the opinion of management, all adjustments considered necessary for fair presentation have been included in these financial statements. Operating results for the six months ended June 30, 2002 is not indicative of the results that may be expected for the full year ending December 31, 2002.

2. STOCK OPTIONS

At June 30, 2002, the Corporation had the following stock options outstanding:

NUMBER OF OPTIONS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
1,206,000	0.15	August 6, 2002
219,000	0.15	May 4, 2005
105,000	. 0.15	August 14, 2005
600,000	0.10	May 08, 2007
1,000,000	0.10	May 13, 2007
115,000	0.10	May 16, 2007
3,245,000		

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Second Quarter Ended June 30, 2002

(Unaudited)

3. WARRANTS

At June 30, 2002, the Corporation had the following warrants outstanding:

NUMBER OF WARRANTS	EXERCISE PRICE \$	EXPIRY DATE
500,000	1.00	May 12, 2004

4. SEGMENTED INFORMATION

The Corporation has one reportable business segment, the exploration for and production of petroleum and natural gas properties in the United States. All of the Corporation's petroleum and natural gas revenue is from customers based in the United States.

Substantially all of the Corporation's assets are located in the United States except for small balances held in Canadian banks. The Corporation's operations in Canada consist of general and administrative expenses necessary to the maintaining of the Corporation's public company status.

5. INCOME TAXES

Estimated taxable income for the period ended is nil. Based on the level of historical taxable income, it cannot be reasonably estimated at this time if its more likely than not the Corporation will realize the benefits from future income tax assets or the amounts owing from future income tax liabilities.

Consequently, the future recovery of loss arising from differences in tax values and accounting values have been reduced by an equivalent estimated taxable temporary difference valuation allowance.

The estimated taxable temporary difference valuation allowance will be adjusted in the period that it is determined that it is more likely than not that some portion or all of the future tax assets or future tax liabilities will be realized.

For further information on the Corporation's actual losses for tax purposes, refer to the December 31, 2001 audited financial statements. The benefit of these losses and the estimated loss for the period ended have not been recognized in these financial statements.

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Second Quarter Ended June 30, 2002

(Unaudited)

6. BASIC AND FULLY DILUTED INCOME (LOSS) PER SHARE

The income (loss) per share is computed by dividing the income (loss) for the period by the weighted average number of common shares outstanding during the period. Fully diluted income (loss) per share reflects the maximum possible dilution from the potential exercise of outstanding stock options and warrants. For both periods presented, the conversion of warrants and exercise of stock options was not included in the calculation because the calculation was either anti-dilutive or the market price of the Corporation's shares was less than the exercise and conversion price of the stock options and warrants.

7. STOCK OPTION COMPENSATION ADJUSTMENT

The Black-Scholes option valuation model was developed for use in estimating the fair value of traded options that have no vesting restrictions and are fully transferable. In addition, option valuation models require the input of highly subjective assumptions, including the expected stock price volatility. Because changes in the subjective input assumptions can materially affect the fair value estimate, in the opinion of management, the existing models do not necessarily provide a reliable single measure of the fair value of employee stock options. As a result, pro forma earnings and earnings per share have been presented.

For purposes of pro forma disclosures, the following assumptions were used under the Black-Scholes option pricing model: dividend yield of 0%; expected volatility of 700%; risk-free interest rate of 4.25% and an expected average life of 3.11 years.

Net loss for the six months ended June 30, 2002	\$ (44,046)
Unrecorded stock option compensation adjustment	<u>55,150</u>
Pro forma net loss for the six months ended June 30, 2002	\$ <u>(99,196</u>)
Basic and fully diluted loss per share - Pro-forma	\$ <u>(0.003</u>)

8. GAIN ON SETTLEMENT OF DEBT

Pursuant to the Chapter 11 Plan, agreed unsecured vendor loan claims were paid a 10% cash payment. The remaining 90% of the claims were settled by the issue of preferred stock certificates of Sharpe Energy, bearing a quarterly dividend of 4% per annum. The certificates are fully redeemable in 5 years. At the discretion of the Company, the certificates can be redeemed, all or in part at a discount, based upon the time of redemption.

As of June 30, 2002, the Company has settled debt with the given discount and incurred a gain of \$144,841.

Supplement to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Second Quarter Ended June 30, 2002

(Unaudited)

	33,184,803 common shares			
)	Warrants include the following:	NUMBER OF WARRANTS	EXERCISE PRICE \$	EXPIRY DATE
		500,000	1.00	May 12, 2004
	Object and an included the following			
1)	Stock options include the following:			
	Stock options include the following:	NUMBER OF OPTIONS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
)	Stock options include the following:	1,206,000	PRICE Canadian (\$) 0.15	DATE August 6, 2002
	Stock options include the following:	1,206,000 219,000	PRICE Canadian (\$) 0.15 0.15	DATE August 6, 2002 May 4, 2005
ii) 	Stock options include the following:	1,206,000	PRICE Canadian (\$) 0.15	DATE August 6, 2002

3,245,000

SHARPE RESOURCES CORPORATION Form 51:301F. Schedule B. Supplementory Information June 30, 2002 (Expressed in United States Dellars)

t. Analysis of expenses and other items For the current year-to-date period

EXPENSES AND OTHER ITEMS

Transfer agost and filting loss
Shareholde Information
For of the filting for the filting for

2. Analysis of related party transactions

3. Summary of securities issued and options granted during the period (a) Summary of securities issued thating the period

Type of Issue

(b) Summary of options granted during the period

4. Summary of securities as at the end of the reporting period

(a) Description of stare capital

(b) Number and recorded value of share capital Unlimited common shares

33.184.803 common shares with a value of \$10.921.861

(c) Summary of options and warrants at period end

Options See Note 2 in the June 30, 2002 unaudited quenerity financial states

Warrans See Nose 3 in the June 30, 2002 unswitted quartedly financial statements

(d) Number of shares in each class of shares subject to escrew or pooling agreements

5. List of names of the directors and officers

Rohad M. Larsen Keith Bulka Kimberh, Larsen-Koemer William N.Via

Management Discussion & Analysis

June 30, 2002

Description of Business

Sharpe Resources Corporation (the "Company") is a Houston, Texas based, Canadian natural resource company engaged in oil and gas exploration and production in the US. The oil and gas production assets are in a wholly owned U.S. subsidiary, Sharpe Energy Company. Sharpe corporate offices are located at 909 Fannin St., Suite 1450, Houston, Texas, 77010.

Discussion of Operations and Financial Condition

These remarks should be read in conjunction with the December 31, 2001 audited financial statements and the June 30, 2002 unaudited quarterly financial statements.

Sharpe has spent almost 7 years in the US oil and gas business with mixed results. The near-term future of the Company's activities in this sector is not encouraging for several reasons. The high commodity prices for oil and gas products in the US has made it difficult for the Company to grow through acquisition of quality US oil and gas assets. The high cost of good quality properties in this market is disproportionate to what the lending institutions are able to lend for such assets requiring a much larger equity investment to secure good assets. This situation is not beneficial to a company that is attempting to replace properties that were sold in early 2001 at the peak of the natural gas market.

As a result of the conditions that exist in the oil and gas sector for the Company the decision has been made by the management to evaluate opportunities for the Company outside of the oil and gas industry. The Company is studying several options with regard to future activities within and outside of the natural resources business where management believes better opportunities exist to create value for the corporation and increase shareholder value.

Shares issued

No shares were issued during the period.

Management Discussion & Analysis

June 30, 2002

Liquidity and Solvency

The Company has working capital of \$168,170 compared to \$474,316 at the beginning of the year. The Company is now cash flow positive due to the sale of the Matagorda gas properties in the previous year. The Company believes in cash preservation and will not spend funds unless absolutely required or mandated by any future transaction.

At June 30, 2002, the Company had cash of \$174,849.

Net loss for the quarter ended June 30, 2002 was \$44,046 compared to income of \$16,256 the year before.

Basic and diluted loss per share is \$0.0013 for the quater ended June 30, 2002.

As of June 30, 2002, accounts payable and accrued liabilities of \$49,331 were outstanding.

Management Synopsis

Sharpe Resources Corporation is a Texas based oil and gas exploration and production company. All of the oil and gas assets are located in Texas and are held in a wholly owned US subsidiary, Sharpe Energy Company.

The Company's shares are listed on the Canadian Ventures Exchange CDNX:SHO. The common shares are traded in the United States on the National Quotation Bureau's "Pink Sheets" SHGPF. At June 30, 2002, Sharpe had 33,184,803 shares outstanding.

Consolidated Balance Sheets (Prepared by Management)

(Expressed in United States Dollars)

 June 30, 2002	ĺ		
 (Linguidited)	December 31, 2001		
(Unaudited)		(Audited)	
\$ 174,849 77,254 -	\$	329,500 229,557 6,972	
252,103		566,029	
3,554		3,949	
\$ 255,657	\$	569,978	
\$ 49,331 34,602	\$	59,194 32,519	
83,933 13,500 669,373		91,713 13,500 931,868	
766,806		1,037,081	
10,921,861 (11,433,010)		10,921,861 (11,388,964)	
(511,149)		(467,103)	
\$ 255,657	\$	569,978	
\$ \$	77,254 - 252,103 3,554 \$ 255,657 \$ 49,331 34,602 83,933 13,500 669,373 766,806	77,254 - 252,103 3,554 \$ 255,657 \$ \$ 49,331 \$ 34,602 83,933 13,500 669,373 766,806	

Responsibility for Financial Statements

The accompanying financial statements for Sharpe Resources Corporation have been prepared by management in accordance with generally accepted accounting principles consistently applied. The most significant of these accounting principles have been set out in the December 31, 2001 audited financial statements and the June 30, 2002 unaudited financial statements. These statements are presented on the accrual basis of accounting. Accordingly, a precise determination of many assets and liabilities is dependant upon future events. Therefore, estimates and approximations have been made using careful judgement. Recognizing that the Company is responsible for both the integrity and objectivity of the financial statements, management is satisfied that these financial statements have been fairly presented.